

# FILE NOTATIONS

Entered in NID File .....  
 Location Map Pinned .....  
 Card Indexed .....  
 ✓

Checked by Chief .....  
 Approval Letter ?-29-68  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed 10-9-68

Location Inspected .....

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.✓...

State or Fee Land .....

## LOGS FILED

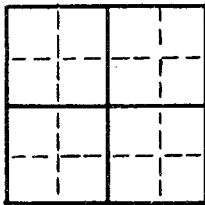
Driller's Log 9-22-68

Electric Logs (No.) 3.....

E..... I.✓..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR.✓..... Lat..... Mi-L..... Sonic.....

BLog..... CCLog..... Others.....



**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 SALT LAKE CITY, UTAH

LEASE USA-Utah 0148296

Fee and Patented.....☐  
 State .....☐  
 Lease No. ....  
 Public Domain .....☐  
 Lease No. ....  
 Indian .....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... ..... .....	XX      	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... ..... .....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 1968

Well No. T84X-35G is located 2344 ft. from {N} line and 110 ft. from {E} line of Sec. 35  
SE SE NE Sec. 35 3 North 22 East SLB & M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Daggett Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7200 feet. (est)

A drilling and plugging bond has been filed with Utah Oil & Gas Conservation Commission.  
\$25,000 Blanket Bond #8017-23-81

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We propose to drill the above location to an approximate total depth of 2500' & adequately evaluate the Weber formation for oil and/or gas shows by cores, tests & electric logs. Expected interval of the objective formation (Weber) is 1700' to 2500'. 60 ft. of 13-3/8" 48# csg will be set w/50 sx cement in a 17-1/2" hole 400' of 8-5/8" 28# csg will be set w/160 sx cement in 11" hole. If evaluation indicates hydrocarbons in commercial quantities, 5-1/2" 14# production string will be set about 2500' w/120 sx cement. If dry will plug & abandon in a prudent manner. Location plat attached. Will spud about 8-15-68. Surface formation is Uinta Mountain Group.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company MOBIL OIL CORPORATION

Address P. O. Box 1652 By PMW Lamm  
Casper, Wyoming

Title Division Exploration Supt.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

MOBIL OIL CORPORATION

## 3. ADDRESS OF OPERATOR

P. O. Box 1652, Casper, Wyoming

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

2344' FNL &amp; 110' FEL Sec. 35-3N-22E

At proposed prod. zone

same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

1-1/2 miles north of Dutch John

## 15. DISTANCE FROM PROPOSED\*

110' FEL of  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) Sec. 35

## 16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, none on  
OR APPLIED FOR, ON THIS LEASE, FT. lease

## 19. PROPOSED DEPTH

2500'

## 20. ROTARY OR CABLE TOOLS

rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7200' DF (est)

## 22. APPROX. DATE WORK WILL START\*

August 15, 1968

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	60'	50 sx
11"	8-5/8"	28#	400'	160 sx
7-7/8"	5-1/2"	14#	2500'	120 sx

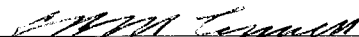
We propose to drill the above location to an approximate total depth of 2500' & adequately evaluate the Weber formation for oil and/or gas shows by cores, tests & electric logs. If evaluation indicates hydrocarbons in commercial quantities, well will be completed. If dry will plug and abandon in a prudent manner.

Location plat attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE

Div. Expl. Supt.

DATE

July 24, 1968

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

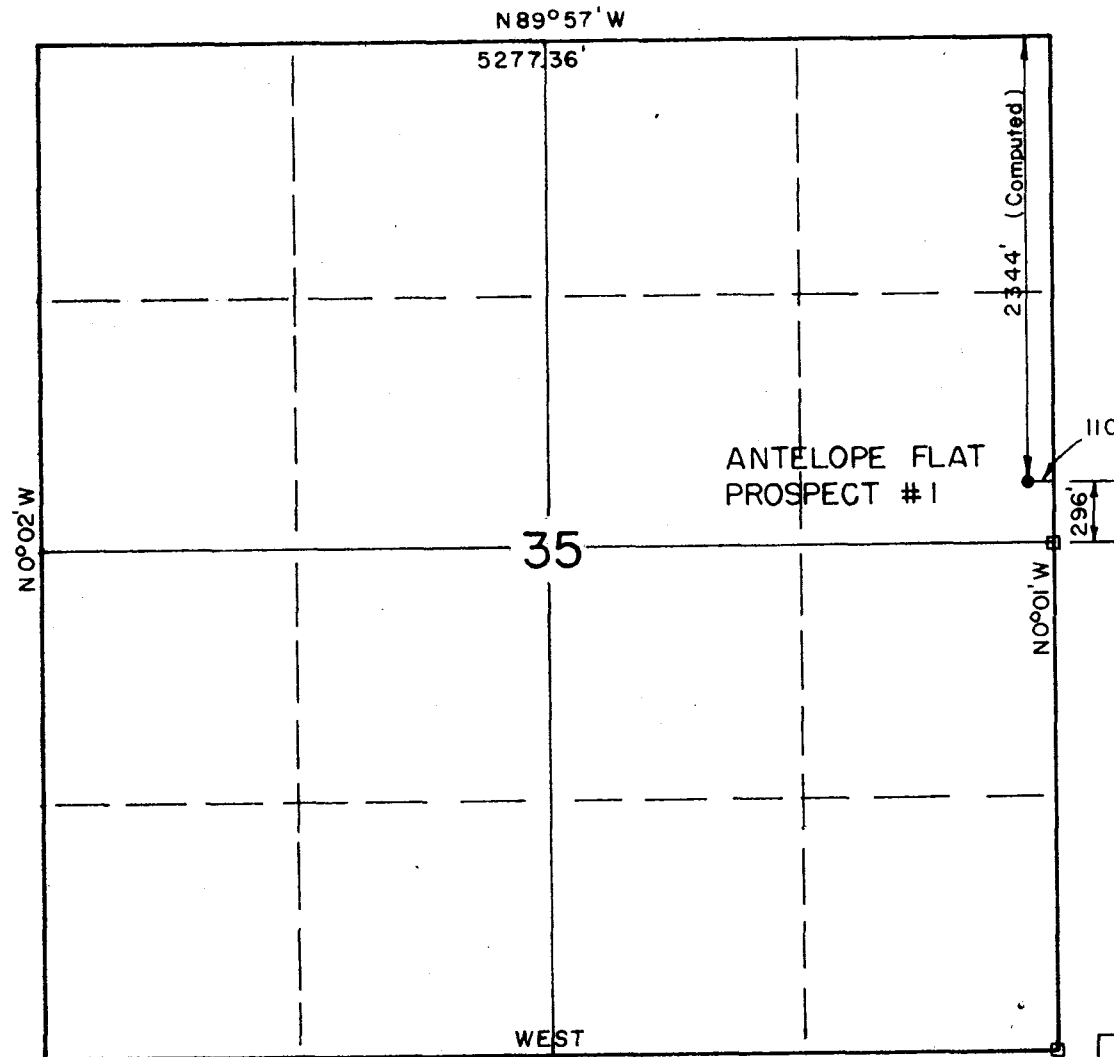
\*See Instructions On Reverse Side

T 3 N, R 22 E, SLB & M

PROJECT

MOBIL OIL COMPANY

WELL LOCATION AS SHOWN IN THE NE 1/4,  
SECTION 35, T 3 N, R 22 E, SLB & M.  
DAGGET COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

□ = CORNERS LOCATED

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q ~ 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 22 July, 1968
PARTY GS - LDT	REFERENCES GLO Township Plats
WEATHER FAIR & WARM	FILE MOBIL

# Mobil Oil Corporation

P.O. BOX 1652  
CASPER, WYOMING 82601

July 25, 1968

Mr. Cleon B. Feight  
Director and Secretary  
State of Utah  
Department of Natural Resources  
Division of Oil and Gas Conservation  
348 East South Temple, Suite 301  
Salt Lake City, Utah 84116

re: PROPOSED DRILL SITE LOCATION  
WELL NO. T84X-35G, SEC. 35,  
T3N, R22E, SLB&M  
DAGGETT COUNTY, UTAH  
EXCEPTION TO RULE C3(b)

Dear Mr. Feight:

Mobil Oil Corporation, a New York Corporation, qualified to do business in the State of Utah, respectfully submits the attached Notice of Intention to Drill Well No. T84X-35G at a proposed location approximately 2,344 feet south of the north line and 110 feet west of the east line of Section 35, Township 3 North, Range 22 East, SLB&M, Daggett County, Utah, and respectfully requests an exception to Rule C3(b) of the General Rules and Regulations and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of Utah.

This request for exception to Rule C3(b) of the above-mentioned rules and regulations results from the fact that the proposed location of the well, No. T84X-35G, is less than 500 feet from the boundary of a legal subdivision comprising a governmental quarter-quarter section and, therefore, conflicts with the spacing requirements set forth in the said Rule C3(b).

Mr. Cleon B. Feight

- 2 -

July 25, 1968


Rule C3(c) of those same rules and regulations, however, authorizes the granting of an exception to the requirements of C3(b) when the proposed location of a particular well is limited to a particular site because of topographical and/or geological conditions and where ownership of all oil and gas leases within a radius of 660 feet of the proposed location are owned by the same parties owning the lease covering the proposed location or where all owners of oil and gas leases within that radius give written consent to the proposed location.

The geological data which form the basis for drilling this wildcat prospect indicate complex geological conditions limited to a geographically restricted area of extremely rough and mountainous terrain. This combination of topographical and geological conditions makes compliance with Rule C3(b) impossible in this particular instance. *OK - Located in Badger Mountain & complex fault area. PMS*

Because of this combination of topographical and geological conditions and because Mobil Oil Corporation is the owner of all oil and gas leases within a 660 feet radius of the proposed well location, it is respectfully requested that the Board grant an exception to Rule C3(b), without notice and hearing, as provided for in Rule C3(c) of the General Rules and Regulations and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of Utah, to permit location of Well No. T84X-35G at the proposed drill site.

It is respectfully requested that you give favorable consideration to this letter of application.

Very truly yours,

  
Carl L. Sandstrom

CLS:jc  
attachment

July 29, 1968

Mobil Oil Corporation  
P.O. Box 1652  
Casper, Wyoming 82601

Re: WELL NO. Antelope Flat Prospect #1,  
(T84X-35G)  
Sec. 35, T. 3 N., R. 22 E., S1B&M,  
Daggett County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c). However, this approval is conditional upon a bond being filed with the Division of State Lands.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890, Salt Lake City, Utah.  
OFFICE: 323-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form CCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Mobil Oil Corporation

July 29, 1968

-2-

The API number assigned to this well is 43-009-30001 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:jw

cc: Division of State Lands  
Charles Hansen  
105 State Capitol Building  
Salt Lake City, Utah

ENCLOSURES: Form OGC-8-X



# Mobil Oil Corporation

P.O. BOX 1652  
CASPER, WYOMING 82601

August 7, 1968

State of Utah  
• Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Mobil File U-337  
Well No. Antelope Flat Prospect #1,  
(T84X-35G)  
Sec. 35, T 3 N, R 22 E, SLB&M  
DAGGETT COUNTY, UTAH

Gentlemen:

By your letter of July 29, 1968, you gave approval to drill the above referenced well conditioned upon a bond being filed with the Division of State Lands.

The lease on which the above well is to be drilled is a United States of America oil and gas lease issued effective August 1, 1966 to R. S. McKnight. Mobil maintains a Nationwide oil and gas lease bond covering government leases, and since the lease is a government lease, we do not see why we must file a bond with the Division of State Lands.

Yours very truly,



Robert D. Romek  
Title Records Supervisor

RDR:dk

cc: Division of State Lands  
Charles Hansen  
105 State Capitol Building  
Salt Lake City, Utah 84114

September 16, 1968

Mobil Oil Corporation  
P. O. Box 1652  
Casper, Wyoming 82601

Re: Well No. Antelope Flat Prospect #1,  
(T-84X-35G),  
Sec. 35, T. 3 N., R. 22 E.,  
Daggett County, Utah

For the month of August.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc/sr

Enclosure: Form OGC-1b

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

USGS Smith Salt Lake lcc: File

Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 0148296	
2. NAME OF OPERATOR Mobil Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 1652 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2344' South of North Line & 110' West of East Line Sec 35, T 3N, R 22 E Daggett County, Utah		8. FARM OR LEASE NAME Antelope Flats-Govt	
14. PERMIT NO.		9. WELL NO. T 84 X 35-G	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR, 6687'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SESENE Sec 35, T 3N, R 22E	
		12. COUNTY OR PARISH Daggett	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF :

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) 9-2 thru 9-17-68 Weekly Report X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9-2-68 Spudded hole at 7:00 am

9-2-68 Drilling 7 7/8" hole at 51', Deviation 1/4° at 40' Drilled to 72', Reamed 7 7/8" hole out to 12 1/4" then 17 1/2". Cemented 13 3/8" casing at 68' in 17 1/2" hole w/70 sacks regular cement. Plug down at 11:20 pm.

9-4-68 Depth 72' WOC.

9-5-68 WOC installed casing head &amp; BOP, tested casing &amp; BOP to 700# - Held ok.

9-6-68 Drilling w/air mist at 329' in sand and shale. Deviation 6° at 144', 1/2 at 329'.

9-7/9-68 Depth 453', Cmted. 9 5/8" casing at 402' in 12 1/4" hole. Plug down at 11:20am 9-8-68. Cement did not circulated to surface. Cemented on outside of 9 5/8" thru 1" tbq w/110 sacks from 100'. Job completed at 2:45pm 9-8-68. WOC. Drilled ahead making 7 7/8" hole.

9-10-68 Drilling sand, silt &amp; shale at 595'. Deviation 1° at 595'.

9-11-68 Drilling sand &amp; shale at 914'.

9-12-68 Drilling shale at 1432'. Deviation 1 3/4 at 1432'.

9-13-68 Depth 1527'.

9-14-68 Drilling sand at 1661'.

9-15-68 Core #1 1716Ft. - 1741Ft., cut 25'. Recovered 4 1/2' limestone, very light grey, microcrystalline to very fine crystalline, dense, sandy, fine fractures, calcareous filled, trace shale feathers, fine pyrite inclusions, no stain, fluorescence or show. Bedding 50° from horizon. Preparing to cut core #2.

9-16/17-68 Depth 1773' Core #2 1742' - 1773'.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

John Hamlin

TITLE Supervisor General Accounting DATE 9-19-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

# Mobil Oil Corporation

P.O. BOX 1652  
CASPER, WYOMING 82601

September 19, 1968

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

ANTELOPE FLAT PROSPECT #1 (84 X-35-G)  
SEC 35, T 3N, R 22E PAGGETT COUNTY,  
UTAH

Attention: Sharon Cameron

Dear Miss Cameron,

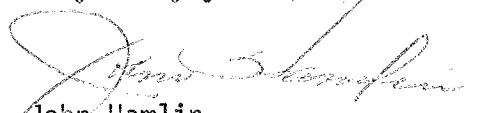
Reference is made to your letter of September 16, 1968 requesting a report of operations on subject well for the month of August, 1968.

Since the well was spudded 9-2-68, we were of the opinion an August report was not required. However, we are enclosing a copy of our regular report to the USGS concerning operations on subject well, 9-2 through 9-17-68.

It has been our practice to send copies of USGS Reports concerning drilling operations to the applicable State Oil & Gas Conservation Commission.

Please be assured your office will receive copies of reports on the drilling operations on subject well including the completion report (USGS Form 9330).

Very truly yours,

  
John Hamlin  
Supervisor General Accounting

REWoodward/jh

Antelope #1

P5

sec 35 T3N - R22E (Daggett)

Bob Woodward - Mobil Oil Corp.

2345731 - Cooper Co. 246

T.D. 2047 & Logging - 78" hole

surface pipe 98 @ 402

① 25 sb across top of Weber  
sample top from Cnei:  
1716 to 41 } no screens  
1747 to 1773 }

② 35 sb across bore of surface  
pipe @ 402  
1/2 in. & 1/2 out

③ 5/sb / make / mud between all plugs.

④ Recommended to check plane of fault and  
P & A tonight Correlate logs  
to determine if  
any plugs are  
needed

no DST

no water - mist drilled almost to T.D.

9/23/68  
PWB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

0+2: USGS Smith Salt Lake ICC: File

1cc & GOC Salt Lake

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Utah 0148296</b>
2. NAME OF OPERATOR <b>Mobil Oil Corporation</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Box 1652 Casper, Wyoming 82601</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2344' South of North Line &amp; 110' West of East Line Sec. 35, T3N, R22E Daggett County, Utah</b>		8. FARM OR LEASE NAME <b>Antelope Flats-Govt.</b>
14. PERMIT NO. <b>API No. 43-009-30001 7-29-68 GR 6687'</b>		9. WELL NO. <b>T84X35-G</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SE SE NE-Sec.35,T3N,R22E</b>
		12. COUNTY OR PARISH <b>Daggett</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> <b>9-18 Thru 9-23-68 Weekly Report</b>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9-18-68 Depth 1788'. Core #2 1742-1773'. Reamed core hole, changed from mist drilling to mud. Core #2 1742-48' lost, 1748-51' Light grey sandstone, fair P & P to tight, no stain, fluorescence, or cut, one bedding plane 49'.  
9-19-68 Drilling limestone & sandstone at 1917'.  
9-20-68 Depth 1986', drill pipe stuck, waiting on free point instrument.  
9-21/23-68 Freed stuck drill pipe & drilled to 1994'. Cut core #3 from 1994'-2047' recovered 9½', 3' sandstone & 6½' limestone, ran electric logs. Well judged to be a dry hole, plugged and abandoned.

18. I hereby certify that the foregoing is true and correct

Original Signed By  
**JOHN HAMLIN**

SIGNED

**John Hamlin**

TITLE **Supervisor General Accounting** DATE **9-24-68**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

0+2 USGS Smith Salt Lake 1cc: File  
1cc: & GOC Salt Lake  
SUBMIT IN TRIPLICATE  
(Other instructions on re-verse side)

Form Approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL WELL OTHER	
2. NAME OF OPERATOR Mobil Oil Corporation	
3. ADDRESS OF OPERATOR Box 1652 Casper, Wyoming 82601	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2344' South of North Line & 110' West of East Line Sec. 35, T3N, R22E Daggett County, Utah	
14. PERMIT NO. API #43-009-30001 7-29-68	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6687'

5. LEASE DESIGNATION AND SERIAL NO. Utah 0148296
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Antelope Flats-Govt
9. WELL NO. T 84X35-6
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA SE SE NE Sec. 35, T3N, R22E
12. COUNTY OR PARISH Daggett
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well was drilled to a total depth of 2047'. Cores & logs indicate well to be a dry hole. We therefore propose to plug & abandon the well as follows:  
Plug #2 35 sacks over top of Weber formation.  
Plug #2 35 sacks cement across 9 5/8" casing shoe at 402' w/half of cement inside csg. & half outside casing.  
Plug #3 10 sacks cement in top of 9 5/8 surface casing, erect regulation marker.  
Space between cement plugs to be filled with heavy drilling mud.  
Pits are to be backfilled & location cleaned up as soon as possible.  
Verbal approval to plug & abandon subject well as outlined above was given by Mr. R.A. Smith, Dist. Engr. USGS and Mr. Paul Burchell, Chief Petroleum Engr w/Utah Oil & Gas Conservation Commission 9-23-68.

18. I hereby certify that the foregoing is true and correct

SIGNED JOHN HAMLIN  
John Hamlin

TITLE Supervisor General Accounting DATE 9-24-68

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.0+1 USGS Smith Sale Lake lcc: File  
2cc: 0 & Salt Lake lcc: F.W. Kumpf

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Mobil Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. Utah 0148296	
3. ADDRESS OF OPERATOR Box 1652 Casper, Wyoming 82601						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2345' South of North Line & 110' West of East Line Sec. 35, T3N, R22E Daggett County, Utah. At top prod. interval reported below  At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. API No. 43-009-30401						DATE ISSUED 7-29-68	
15. DATE SPUDDED 9-2-68		16. DATE T.D. REACHED 9-22-68		17. DATE COMPL. (Ready to prod.) Plugged & Abandoned		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DR 6687' RKS 6698'	
19. ELEV. CASINGHEAD 6686'		20. TOTAL DEPTH, MD & TVD 2047'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0'-2047'		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Gamma Ray Sonic, Borehole compensated density, dipmeter	
27. WAS WELL CORED Yes						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"				68'		17 1/2"	
9 5/8"				402'		12 1/2"	
						70 sacks	
						335 sacks	
						None	
						None	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL (MD)	
						AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				Plugged & Abandoned	
P & A							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
Original Signed By							
JOHN HAMLIN							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED John Hamlin				TITLE Supervisor General Accounting		DATE 9-24-68	

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Weber	1716'	1741'	Core No. 1 Recovered 4½' Limestone, very light grey, microcrystalline to very fine crystalline, dense, sandy, fine fractures calcareous filled, trace shale feathers, fine pyrite inclusions, no stain, fluorescence or show.	Precambrian	Surface	
Weber	1742'	1773'	Core No. 2 1742'-48' Lost 1748'-51' Sandstone, light grey, very fine grained, sub angular to sub rounded, calcareous matrix, trace coarse frosted quartz grain inclusions, trace pyrite inclusions, fair porosity & permeability to tight, no stain, fluorescence or cut. One bedding plane 49'.	Mississippian	1505'	
				Fault	1505'	
				Weber	1605'	
				Fault	1605'	
				Morgan	1708'	
Morgan	1994'	2047'	Core No. 3 Recovered 3' sandstone & 6½' limestone. Sandstone porosity fair, no show. Limestone porosity tight, no show.	Total Depth	2047'	

1cc: O&GCC Salt Lake  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

0+2 USGS South Salt Lake 1cc: File

SUBMIT IN DATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Antelope Flats-Govt

9. WELL NO.

T 84X35 G

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SE SE NE

Sec. 35, T3N, R22E

12. COUNTY OR PARISH

Daggett

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Box 1652, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface2344' South of North Line & 110' West of East Line Sec. 35,  
T 3N, R 22E Daggett County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

62 6627' RKB 6698'

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well was drilled to a total depth of 2047'. Cores & Logs indicated the well to be a dry hole. The well was therefore plugged & abandoned as follows:

9-23-68 Plug No. 1 1710'-110 sacks cement

9-23-68 Plug No. 2 430' 40 sacks across 9 5/8" casing shoe at 402'.

~~10-9-68~~ Plug No. 3 Surface 10 sacks in top of 9 5/8" surface casing, regulation marker erected.

10-9-68 Space between cement plugs was filled with 9.2# drilling mud. The location should be cleaned up &amp; ready for inspection by 10-12-68.

18. I hereby certify that the foregoing is true and correct

SIGNED

John Hamlin

TITLE

Supervisor General Accounting

DATE

10-9-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL  
☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.  
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF N  
TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other VARIANCE

*1-CHD*  
*2-Plugging*  
*3-Sub*  
*Copy for file*  
*well on*  
*back of Sundry*

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company is requesting a variance from the requirement to install Enardo vent stack valves on the storage tanks for the wells listed on the attached sheet. This request is due to the potential freezing problems encountered with the Enardo vent stack valves. In the past storage tanks have been over pressured, as they could not vent, and once over pressured ruptured causing the top of the tank to be thrown from the tank. The potential tank damage, loss of fluids, fire and ground contamination are our primary safety and environmental concerns for this request.

Accepted by the  
Utah Division  
Oil, Gas and

Date:  
By:

*List of wells*  
*on back.*

Federal Approval Of This  
Action Is Necessary

RECEIVED

OCT 28 2002

DIVISION OF  
OIL, GAS AND MINING

COPY SENT TO OPERATOR  
DATE 10-29-02  
BY CHD

14. I hereby certify that the foregoing is true.

Signed *[Signature]*

Title Title G. T. Nimmo, Operations Manager

Date October 21, 2002

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

CLAY BASIN

UNIT AGREEMENT # 892000323B

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

CLAY BASIN

11. COUNTY OR PARISH, STATE

DAGGET COUNTY UTAH

ER DATA

☐ Change in Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or recompletion report and Log form.)

WELL NAME	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>CLAY BASIN FIELD UNIT</u>				892000323B	
UNIT NO. 1	4300915625	SW NW 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 7	4300915631	SE SW 21-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 8	4300915632	NE NE 19-3N-24E	DAGGETT, UT		SL-062508
UNIT NO. 9	4300915633	NE SW 15-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 12	4300915636	NW SE 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 13	4300915637	SE NW 21-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 14	4300915638	NW SW 20-3N-24E	DAGGETT, UT		SL-062508
UNIT NO. 15	4300915639	SE SW 23-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 16	4300930003	SW NW 25-3N-24E	DAGGETT, UT		SL-045049
UNIT NO. 17	4300930004	NW NE 27-3N-24E	DAGGETT, UT		SL-045053-a
UNIT NO. 18	4300930006	NW NW 23-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 19	4300930008	SE SE 17-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 20	4300930007	NW NW 22-3N-24E	DAGGETT, UT		SL-045051-a
UNIT NO. 22	<del>4300930001</del>	NW SE <del>16</del> <sup>22</sup> -3N-24E	DAGGETT, UT		ML-807
UNIT NO. 23	4300930009	SE NW 26-3N-24E	DAGGETT, UT		SL-045053-b
UNIT NO. 61	4300930060	NE SE 20-3N-24E	DAGGETT, UT		SL-045051-b
UNIT NO. 62	4300930061	SE SE 21-3N-24E	DAGGETT, UT		SL-045051-b